failures unrelated to adverse weather conditions; and
WHEREAS, as a result of the investigation the Council required ENO to maintain and periodically report on certain system reliability performance data and on ENO's progress in implementing its previously approved reliability performance improvement plans; and
WHEREAS, subsequently, without notable improvement in distribution reliability performance, the Council, in Resolution No. R-18-475, expressed its extreme concern about ENO's continuing pattern of frequent large-scale outages and customer interruptions, which led the Council to order a prudence investigation into ENO's reliability related conduct; and
WHEREAS, pursuant to that resolution the Council's utility advisors ("Advisors") conducted a thorough investigation, developed an extensive record, and provided comments to the
Council recommending a finding that ENO had acted imprudently regarding ENO's reliability
investments and procedures; and
WHEREAS, after receiving the Advisors' report the Council adopted Resolution No. R-19-442 finding ENO had acted imprudently and, based upon the record of the investigation, the Council imposed on ENO a one-time $1 million penalty, which order was appealed by ENO to the Civil District Court, Parish of Orleans where the court did not overturn the Council's finding of imprudence, but ruled that the matter of the penalty should be remanded to the Council for further consideration consistent with the court's ruling; and
WHEREAS, subsequently, the Council approved a settlement agreement with respect to the prudence penalty litigation, that provided, among other things, that ENO would spend $500,000 on "reliability-related matters" subject to consultation with the Advisors and approval of the Council ("Reliability Settlement"); and
WHEREAS, subsequent Council-mandated reliability reporting confirmed notable progress in the implementation of ENO's reliability improvement projects and in distribution reliability performance overall with reductions in most outage categories; and
WHEREAS, the Council adopted Resolution No. R-22-372 (Electric System Distribution Reliability Standards ("ESDRS")), which included a set of minimum standards and penalties for future poor reliability performance based on an extensive review of the Institute of Electrical and Electronics Engineers ("IEEE") Standards, the performance of other utilities, and ENO's past performance; and
WHEREAS, after receiving comments on the proposed ESDRS, the Council adopted resolution R-23-73 approving the standards and requiring ENO to provide planned capital and O&M expenditures associated with distribution system reliability annually for the 2023 through 2027 period: and
WHEREAS, during the 2023 through 2025 period, ENO expended less than 50% of its projected total capital and O&M expenditures that it provided to the Council in compliance with resolution R-23-73; and
WHEREAS, in 2024, a troubling decline in reliability performance began with spiking increases in unplanned, fair-weather outages, most frequently resulting from equipment failures or vegetation-related failures, and often affecting discreet areas of the city, at times repeatedly; and
WHEREAS, the Council directly, and through the Council Utilities Regulatory Office ("CURO") and the Advisors, sought answers to the troubling trends with little success, with ENO often providing opaque reporting content or insufficient responses to inquiries; and
WHEREAS, in letters to ENO, utility committee chair J.P. Morell expressed the Council's extreme concern with these recent reliability failures and emphasized the Council's commitment to resolving them in the most expeditious and effective manner possible; and
WHEREAS, in Resolution No. R-25-626, the Council determined that the matter of system reliability should be revisited comprehensively and evaluated with the best interest of customers to receive consistently reliable electric service as the primary goal; and
WHEREAS, in that resolution the Council ordered that several issues be addressed, including the resurgence of outages, especially those caused by equipment failures and vegetation management, the geographical imbalance of recurrent outages among neighborhoods, reporting formats, reliability budgets and spending, and outage-related communications; and
WHEREAS, the Council also found that the ESDRS minimum standards should be revisited and, if necessary, adjusted, to assure that the standards and penalties are an effective method of encouraging improved reliability overall and addressing the geographical imbalance of outages noted in recent years; and
WHEREAS, the Council directed that ENO, CURO and the Advisors work to develop a format, scope, and accelerated timeline to update the 2018 Quanta Report on ENO distribution reliability to determine if ENO has implemented the recommendations, and if not, why not, and if so, how has implementation affected reliability; and
WHEREAS, pursuant to the Council's directions, CURO and the Advisors held meetings and discussions with ENO personnel, conducted discovery, and evaluated ongoing reliability reporting to address the Council's concerns; and
WHEREAS, CURO and the Advisors have determined that with respect to outages caused by equipment failures, the largest category, ENO has increasingly relied on lightning and "the latent effect of lightning strikes," as the amorphous catch-all explanation, even for fair weather outages, a claim ENO has failed to support; and
WHEREAS, in ENO's 2025 Fourth Quarter Customer Interruption Report ("CI Report") it is stated that "…. from January through September 2025, lightning was particularly impactful. During this period, New Orleans experienced over 79,000 lightning strikes, which is an increase of approximately 62% as compared to the same period in 2024." In response to a discovery request ENO was unable to provide supporting documentation for these claims; and
WHEREAS, in a related discovery request ENO was asked to explain and support its CI Report statement that "… some portion of these equipment-related CIs were likely due to the latent effects of lightning strikes near our facilities…." ENO conceded that there are no analyses or data that support the concept of "latent damage," which is, at best, anecdotal; and
WHEREAS, it is a well-known and historical fact that Louisiana and New Orleans are high lightning areas; and yet, lightning has become an excuse for ENO, rather than a predictable circumstance that should be designed and planned for; and
WHEREAS, recent transformer failures in the North Kenilworth subdivision and in the French Quarter have highlighted the need for more aggressive regulatory actions to stem the tide of disruptive equipment failures; and
WHEREAS, the Council finds that while ENO has established an asset management system that gives ENO the ability to track all classes of assets, including nameplate information, maintenance history, and outage and failure records, ENO has not adequately explained how or if that system is used to develop failure analytics, predictive analytics, condition-based maintenance scheduling, or other asset analysis and management to improve distribution reliability and avoid equipment failures before they happen; and
WHEREAS, the Council finds that it is in the best interest of customers that deadlines be established to review ENO's declining reliability performance especially with respect to equipment failures and vegetation management and the apparent lack of predictive analytical capabilities of ENO's asset management and general reliability systems; and
WHEREAS, the Council finds that it is in the best interests of ENO customers that the ESDRS be revisited and revised through a schedule that would clarify the Council's reliability performance expectations more specifically and provide revised minimum standards that would assure a more effective level of accountability from ENO; and
WHEREAS, the Council also finds that consideration should be given to the possible implementation of a system for automatic bill credits to be applied when customers experience a predetermined number of unplanned outages within a defined period of time and/or beyond a defined duration period, as exists in several other utility regulatory jurisdictions; and
WHEREAS, the Council also finds that the reevaluation of ENO's compliance with the 2018 Quanta study and the commissioning of a new study should be expedited; and
WHEREAS, the Council finds that ENO's communications with the Council must be improved, especially during outages that occur outside of normal business hours and/or impact critical customers; NOW THEREFORE
BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That
A. ENO is directed as follows:
1. By August 14, 2026, ENO shall submit a report to CURO detailing whether and how ENO's distribution system is designed for a designated high-lightning area, such as New Orleans. The report shall include a description of the devices and components in ENO's system that are designed and recommended for high-lightning areas. The report shall also include documentation of all claims made in the CI Report regarding lightning, specifically as to New Orleans. The report shall also include ENO's evidence that supports the "latent effects of lightning," or acknowledge that such effects are not a recognized or acceptable explanation for equipment failures.
2. By August 21, 2026, ENO shall submit a report to CURO and the Advisors that explains how or if ENO's current asset management system and the data it produces are or can be used to develop failure analytics, predictive analytics, condition-based maintenance scheduling, and/or other asset analysis and management to improve distribution reliability and avoid equipment failures before they happen. If such analytic systems are in place the report shall describe in detail how they function and whether they have been effective in predicting and avoiding outages using specific examples. If they have not been effective the report shall explain why and detail how ENO will remediate the deficiencies no later than November 20, 2026. If they are not in place the report shall explain why and detail how ENO will implement them by November 20, 2026.
3. By October 9, 2026, ENO shall file a report explaining why vegetation-related outages have increased significantly without referring to the New Orleans Parks and Parkways Commission trimming guidelines given that those guidelines have been in place for decades and have not been altered in a manner that would explain the increase. The report shall also explain the process for spot trimming and why that process could not be used more generally to reduce all vegetation-related outages.
4. By September 4, 2026, ENO shall file a report that identifies the capital and O&M amounts expended on distribution system reliability, annually, by Council District for the 2023 through 2025 period. In the report ENO shall explain its rationale and specific decisions that led to significantly lower distribution system reliability expenditures when compared to the projected amounts included in ENO's April 14, 2023, filing in this docket for each of the years 2023 through 2025.
B. Regarding the 2018 Quanta Report:
1. By August 14, 2026, ENO shall file a report with CURO and the Advisors which includes the name of the company selected to perform the 2018 Quanta update and reevaluation including a proposed format, scope, and accelerated timeline to complete the report. At a minimum, the scope shall require a comprehensive review of ENO's distribution reliability and reliability programs including all activities that were performed by Quanta in the development of the 2018 Quanta Report. Additionally, the scope shall include: a) whether ENO has implemented some or all the 2018 Quanta recommendations; b) a list of which recommendations, if any, were not implemented; c) an explanation of why any recommendation was not implemented; d) a list of recommendations implemented and an analysis of any reliability benefits resulting from implementation; e) an analysis of ENO's current distribution system evaluating all deficiencies noted in comparison to industry standards and comparable utilities, and considering local weather conditions that affect or could affect reliability; and f) an evaluation of ENO's asset management technology to provide predictive capabilities to avoid equipment failures before they happen. The scope shall also include comprehensive recommendations to remediate deficiencies and improve reliability. The report shall include a budget detailing and explaining any amount over the $500,000 previously committed and not recoverable from customers as agreed in the Reliability Settlement..
2. By August 21, 2026, ENO shall file with CURO and the Advisors a proposed new and revised distribution reliability plan based on reliable and demonstrable data that is crafted to improve ENO's overall distribution reliability with particular emphasis on equipment failures irrespective of the underlying cause(s), and on vegetation-management. One of the goals of the distribution reliability plan should be for ENO to attain reliability performance in the first or second quartile in comparison with other utilities of similar size.[ The plan shall include an overall budget and individual budgets for spending in each Council district, each budget shall be compared to historical spending. The report shall also propose new reporting requirements that are crafted to provide comprehensive reliability performance information in sufficient detail to allow the Council to readily determine outage causes and trends. The proposed reporting requirements may not include any references to lightning or latent effects of lightning unless actual physical damage from lightning has been observed and documented by ENO. All proposed reliability reports must be supported with appropriate technical data but must be written in clear and understandable language sufficient for the general public to understand. The reporting format shall also provide detailed actions that ENO will take to correct all outages covered in the report and a timeline for those actions. Each subsequent report shall update the progress on each action.
3. The Advisors are directed to review and evaluate each ENO filing required by this resolution or filed as a result of compliance with this resolution and consult with CURO with respect to recommendations regarding technical and legal considerations.
BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the Advisors are directed to file with the Council a report reviewing the ESDRS and proposing revisions consistent with this resolution for Council consideration by November 6, 2026. Parties in Docket No. UD-17-04 shall, if they choose, submit comments on the proposed revisions by December 4, 2026.
BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the Advisors are directed to file with the Council a report and recommendations for Council consideration on an automatic bill credit program for a system for automatic bill credits to be applied when customers experience a predetermined number of unplanned outages within a defined period of time and/or beyond a defined duration period, as exists in several other utility regulatory jurisdictions by December 11, 2026.
BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That ENO is directed to include a feeder-level analysis using the original methodology as described in Appendix A of Resolution No. R-23-73 as well as the adjusted methodology ENO proposed in its 2024 ESDRS filing. Additionally, ENO is directed to record and report portfolio and feeder level SAIDI and SAIFI including major event days in its annual compliance filing. ENO is directed to resubmit its 2025 reliability report with this information and to include this information in future reliability reports.
THE FOREGOING WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:
YEAS: Green, Harris, Hughes, King, McCarron, Morrell, Willard – 7
NAYS: 0
ABSENT: 0
AND THE RESOLUTION WAS ADOPTED.
NO. R-26-310
BY: COUNCILMEMBERS MORRELL, MCCARRON, HARRIS, KING, GREEN AND HUGHES
RESOLUTION AND ORDER GRANTING MODIFIED APPROVAL OF A PROPOSED EXTENSION TO THE ELECTRIC AND GAS FORMULA RATE PLANS AS APPROVED IN RESOLUTION R-19-457 AND EXTENDED IN RESOLUTION R-23-491
DOCKET NO. UD-18-07
WHEREAS, pursuant to the Constitution of the State of Louisiana and the Home Rule Charter of the City of New Orleans ("Charter"), the Council of the City of New Orleans ("Council") is the governmental body with the power of supervision, regulation, and control over public utilities providing service within the City of New Orleans; and
WHEREAS, pursuant to its powers of supervision, regulation, and control over public utilities, the Council is responsible for fixing and changing rates and charges of public utilities and making all necessary rules and regulations to govern applications for the fixing and changing of rates and charges of public utilities; and
WHEREAS, Entergy New Orleans, LLC ("ENO"), is a public utility providing electric and natural gas service to all of New Orleans; and
WHEREAS, on July 31, 2018, ENO filed its initial Application of Entergy New Orleans, LLC for a Change in Electric and Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and For Related Relief ("Initial Rate Filing"); and
WHEREAS, in a letter dated August 15, 2018, Roderick K. West, Entergy Group President of Utility Operations, explained that ENO had decided to withdraw its Initial Rate Filing, explaining that the decision to withdraw the Initial Rate Filing was in "response to the thoughtful feedback that Entergy New Orleans has received from members of the Council of the City of New Orleans and Council's legal and technical advisors, particularly with regard to the need to develop a better path toward a single rate structure for all customers of Entergy New Orleans, both those residing on the East Bank of New Orleans and those residing in Algiers" and noted that ENO would refile the rate case in September; and
WHEREAS, on September 21, 2018, ENO refiled its rate case, Revised Application of Entergy New Orleans, LLC for a Change in Electric and Gas Rates Pursuant to Council Resolutions R-15-194 and R-17-504 and For Related Relief ("Revised Application"); and
WHEREAS, on October 4, 2018, the Council adopted Resolution R-18-434 establishing a procedural schedule to allow the parties to this proceeding to rigorously investigate the Revised Application, conduct discovery, file testimony, and otherwise establish a record upon which the Council could rely to make a determination as to the proper rates to be charged by ENO; and
WHEREAS, on November 7, 2019, the Council adopted Resolution R-19-457 ("Rate Case Resolution") setting new rates and established Electric and Gas formula rate plans ("FRP") requiring filings in 2020, 2021, and 2022; and
WHEREAS, as a result of the COVID-19 pandemic, the State of Louisiana and the City of New Orleans declared states of emergency beginning in March 2020; and
WHEREAS, in light of the COVID-19 pandemic, including the detrimental effects on the economy, the Council adopted Resolution R-20-344 approving an agreement in principle ("AIP") with ENO to forego the FRP proceedings for 2020, which amended the FRP filing schedule to require ENO to submit Electric and Gas FRP filings in 2021, 2022, and 2023; and
WHEREAS, on April 28, 2023, ENO filed its 2023 Electric and Gas FRP filings and the AIP resolving disputed issues was approved by the Council in Resolution R-23-423; and
WHEREAS, on September 1, 2023, ENO filed a request to extend the Electric and Gas FRPs as approved in Resolution R-19-457, and extended in Resolution R-20-213, to allow for three additional Electric and Gas FRP Evaluation Filings in each of 2024, 2025, and 2026; and
WHEREAS, on September 7, 2023, the Council adopted Resolution No. R-23-414 establishing a procedural schedule to receive comments on the extension; and
WHEREAS, parties did not object to the proposed extension and the Council granted modified approval of ENO's request in Resolution R-23-491; and
WHEREAS, on July 20, 2026, ENO filed a request to extend the Electric FRP as approved in Resolution R-19-457, and extended in Resolution R-20-213, to allow for four additional Electric FRP Evaluation Filings in each of 2027, 2028, 2029, and 2030; and
WHEREAS, in the process of the Council considering ENO's request to extend the Electric and Gas FRPs, and without limiting the matters of interest to the stakeholders and parties, the Council desires to give parties an opportunity to comment on the proposed amendment; NOW THEREFORE
BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That
ENO's request to modify the minimum filing requirements for a rate change application is GRANTED, and if at the conclusion of this proceeding the Company deems it necessary to file an electric and gas base rate case by October 31, 2026, ENO may continue to use the 2025 calendar year data to determine the Period I revenue requirement in such rate case; and
BE IT FURTHER RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That
1. Existing parties to Docket No. UD-18-07 are allowed to participate in the further procedural deadlines of this proceeding without filing an additional petition for intervention, and any interested persons that are not existing parties to this docket shall have until August 14, 2026 to file a petition for intervention to participate in this phase of the docket.
2. On or before August 28, 2026, parties shall file any comments in response to the proposed extension.
THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:
YEAS: Green, Harris, Hughes, King, McCarron, Morrell, Willard – 7
NAYS: 0
ABSENT: 0
AND THE RESOLUTION WAS ADOPTED.
NO. M-26-311
BY: COUNCILMEMBERS MORRELL, HUGHES, MCCARRON, WILLARD, HARRIS AND GREEN
WHEREAS, pursuant to the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans ("Council") is the governmental body with the power of supervision, regulation, and control over utilities, including the water utility, providing service within the City of New Orleans; and
WHEREAS, pursuant to the Louisiana Revised Statutes 33:4159.2, as amended by Act No. 938, the Council may exercise regulatory authority and oversight over the Sewerage and Water Board of New Orleans ("SWBNO"); and
WHEREAS, pursuant to Louisiana Revised Statutes 33:4073 and 33:4075, the SWBNO board of directors is responsible for identifying an executive director and general superintendent as well as setting their salaries and job duties; and
WHEREAS, on February 2, 2026, Mayor Moreno signed Executive Order HM-26-04 establishing the Infrastructure Coordination Council Advisory Committee, which is responsible for "aligning and coordinating planning, operations, and project delivery" between the city and SWBNO; and
WHEREAS, the Council agrees that it is important that SWBNO and the City's priorities and responsibilities are aligned; and
WHEREAS, the Council believes it is in the public interest that the SWBNO board of directors develop revised bylaws to reflect this alignment; NOW THEREFORE
BE IT MOVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That no later than December 31, 2026, the SWBNO board of directors shall submit new bylaws for the utility to the Council. The bylaws shall include 1-) provisions related to the responsibilities of the executive director and general superintendent, including the potential combination of these positions, and 2-) provisions related to the utility's procurement policies to ensure compliance with all applicable laws and the city's commitment to fairness and equity. As part of its review of the bylaws, the board of directors shall consider whether the board should meet in the Council's chamber periodically.
THE FOREGOING MOTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:
YEAS: Green, Harris, Hughes, McCarron, Morrell, Willard - 6
NAYS: 0
ABSENT: King - 1
AND THE MOTION WAS ADOPTED.
NO. M-26-312
BY: COUNCILMEMBERS MORRELL, MCCARRON, WILLARD, HARRIS, GREEN AND HUGHES
WHEREAS, pursuant to the Home Rule Charter of the City of New Orleans, the Council of the City of New Orleans ("Council") is the governmental body with the power of supervision, regulation, and control over utilities, including the water utility, providing service within the City of New Orleans; and
WHEREAS, pursuant to the Louisiana Revised Statutes 33:4159.2, as amended by Act No. 938, the Council may exercise regulatory authority and oversight over the Sewerage and Water Board of New Orleans ("SWBNO"); and
WHEREAS, on February 2, 2026, Mayor Moreno signed Executive Order HM-26-04 establishing the Infrastructure Coordination Council Advisory Committee, which is responsible for "aligning and coordinating planning, operations, and project delivery" between the city and SWBNO; and
WHEREAS, the Council believes it is in the public interest to request insight from the Civil Service Commission to ensure proper compensation and appropriate personnel exist for SWBNO to achieve this goal of greater alignment; NOW THEREFORE
BE IT MOVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the Civil Service Commission is directed to conduct a review of the SWBNO classified employees to ensure their compensation is aligned with similarly situated employees in other public utilities.
BE IT FURTHER MOVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the Civil Service Commission is directed to review SWBNO and administration employee job descriptions and duties and identify any overlapping responsibilities or redundancies.
THE FOREGOING MOTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF, AND RESULTED AS FOLLOWS:
YEAS: Green, Harris, Hughes, McCarron, Morrell, Willard - 6
NAYS: 0
ABSENT: King - 1
AND THE MOTION WAS ADOPTED.
NO. R-26-313
BY: COUNCILMEMBERS MORRELL, MCCARRON, WILLARD, HARRIS, GREEN AND HUGHES
WHEREAS, pursuant to the Constitution of the State of Louisiana, the Louisiana Legislative Auditor (LLA) is responsible for auditing financial records; and
WHEREAS, La. R.S. § 24:513 authorizes the LLA "to examine, audit, or review the books and accounts of the state treasurer, all public boards, commissions, agencies, departments, political subdivisions of the state, public officials and employees, public retirement systems enumerated in R.S. 11:173(A), municipalities, and all other public or quasi-public agencies or bodies . . . . The scope of the examinations may include financial accountability, legal compliance and evaluations of the economy, efficiency, and effectiveness of the auditee's programs or any combination of the foregoing."; and
WHEREAS, LLA's purpose is to provide a government that is accountable, efficient, and effective by providing independent assessment and proactive guidance, resulting in accurate reporting of the fiscal condition and performance of government; and
WHEREAS, pursuant to the Louisiana Revised Statutes 33:4159.2, as amended by Act No. 938, the Council may exercise regulatory authority and oversight over the Sewerage and Water Board of New Orleans ("SWBNO"); and
WHEREAS, on July 23, 2026, the Councilmembers McCarron and Hughes introduced Ordinance Calendar Number 35,521, which provides that the Council shall be responsible for approving SWBNO "finance[s], operations, and governance policies, including review and approval of operating budgets, capital budgets, and the capital improvement plan"; and
WHEREAS, the Council believes further insight into SWBNO's financial health is vital to the Council's ability to exercise its regulatory authority; NOW THEREFORE
BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NEW ORLEANS, That the Council requests the LLA conduct an audit of SWBNO.
THE FOREGOING RESOLUTION WAS READ IN FULL, THE ROLL WAS CALLED ON THE ADOPTION THEREOF AND RESULTED AS FOLLOWS:
YEAS: Green, Harris, Hughes, McCarron, Morrell, Willard - 6
NAYS: 0
ABSENT: King - 1
AND THE RESOLUTION WAS ADOPTED.
NO. R-26-314
BY: COUNCILMEMBERS HARRIS, MORRELL, WILLARD, MCCARRON, KING, GREEN AND HUGHES (BY REQUEST)
WHEREAS, on August 7, 2025, the New Orleans City Council adopted Resolution No. R-25-427 which authorized, subject to the approval of the State Bond Commission and the Board of Liquidation, City Debt, a ballot proposition for the November 15, 2025 election permitting the incurrence of debt and issuance of up to $415 million in general obligation bonds for the purpose of making capital improvements in the City approved by the New Orleans City Council and permitted by the City's Home Rule Charter, including (i) constructing, renovating, acquiring, equipping, and/or improving roads and streets, bridges, buildings, lands, public safety facilities, parks and recreational facilities, and other infrastructure in the City; (ii) acquiring long-lived software and technology improvements; and (iii) acquiring heavy equipment, furnishings, and essential service vehicles for public purposes ("Infrastructure Bonds"); and
WHEREAS, Resolution No. R-25-427 includes, as Exhibit A, a City Infrastructure Project List, consisting of a list of approved projects that may be funded using the proceeds of the sale of Infrastructure Bonds; and
WHEREAS, Resolution No. R-25-427 further provides that the City Council may remove from the City Infrastructure Project List any project it determines to be impossible, impractical, or no longer feasible or desirable; and
WHEREAS, Resolution No. R-25-427 authorizes the City Council Public Works Committee to conduct a hearing for the purpose of recommending to the City Council a change or changes to the City Infrastructure Project List, after which the City Council may amend the list to remove or substitute projects for which Infrastructure Bond proceeds may be used; and
WHEREAS, the Council adopted Resolution No. R-25-524 which amended the list to remove and substitute projects for which Infrastructure Bond proceeds may be used; and
WHEREAS, the Council, in accordance with Resolution No. R-25-427, believes it desirable to approve the use of Infrastructure Bond proceeds for the following project:

| Agency | Project Name | Project Description | Council District |
|---|---|---|---|